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Disclaimer
Williams has awarded contracts for the Atlantic Sunrise project. The project includes installation of: 57.39 miles of 30-inch pipeline on Transco’s Leidy Line in Columbia County, Pa., to the proposed Zick Meter Station in Susquehanna County, Pa. (“Central Penn Line North”); 126.31 miles of 42-inch pipeline on Transco’s mainline in Lancaster County, Pa., to Transco’s Leidy Line in Columbia County, Pa. (“Central Penn Line South”); 2.92 miles of 36-inch diameter pipeline loop on Transco’s Leidy Line in Clinton County, Pa. (“Chapman Loop”); 8.96 miles of 42-inch pipeline looping on Transco’s Leidy Line in Lycoming County, Pa. (“Unity Loop”); replacement of 2.52 miles of 30 inch pipeline in various non-contiguous segments in Prince William County, Va. (“Mainline A & B Replacements”); a 30,000 horsepower electric motor-driven greenfield compressor station on the Central Penn Line North, in Wyoming County, Pa. (“Compressor Station 605”); a 40,000 horsepower electric motor-driven greenfield compressor station on the Central Penn Line South, in Columbia County, Pa. (“Compressor Station 610”); the addition of 62,000 (ISO) turbine driven horsepower at three of Transco’s existing compressor stations in Pennsylvania and Maryland; two new meter stations and three new regulator stations with interconnecting piping in Pennsylvania; modifications at existing compressor stations in Maryland, Virginia, and North Carolina to enable compression for bi-directional flow; and related appurtenant underground and aboveground facilities. Pipeline construction contracts have been awarded to: Henkels & McCoy, Inc., ph (610) 404-3600; Latex Construction Company, Inc., ph (770) 760-0820; Michels Corporation, ph (920) 583-3132 and Welded Construction, ph (419) 874-3548 – specifically, Welded’s contract includes installation of approximately 37 miles of 42-inch pipeline in Lancaster and Lebanon Counties, Pennsylvania. Headquarters is in Marietta, Pa. Superintendent is Dan Wofford. Approximate starting date is October 2, 2017; (2) installation of 17 miles of 42-inch pipeline in Columbia and Northumberland Counties, Pa. Headquarters is in Pottsville, Pa. Superintendent is Sonny Weems. Approximate starting date is October 2, 2017; and (3) the installation of 42 miles of 42-inch pipeline in Schuylkill and Lebanon Counties, Pa. Headquarters is in...
LATEST JOB REPORTS

Lebanon, Pa. Superintendent is Landon Duncan. Approximate starting date is October 2, 2017.

R-Value, LLC, ph (507)204-4747 has been awarded a job by Michels Corp. to provide foam breakers and padding on 32 miles of 16-inch and 20-inch pipeline in Huntingdon, Perry, and Juniata Counties, Pa. Headquarters is in Sherrillsburg, Pa. Greg "Moose" Benaske is superintendent. Work set to get underway in mid to late September.

Letourneau Enterprises, LLC, ph (704) 448-0100 has been awarded a contract by Welded Construction, LP for the clearing, grubbing and matting of approximately 17 miles of 42-inch pipeline right-of-way for Williams Atlantic Sunrise Spread 5 in North Cumberland & Columbia Counties, Pa and the clearing, grubbing and matting of approximately 41 miles of 42-inch pipeline right-of-way for Atlantic Sunrise Spread 6 in Schuylkill and Lebanon Counties, Pa. Headquarters for Spread 5 is in Pottsville, Pa and for Spread 6 is in Myerstown, Pa. Superintendent is Timothy Garber (Spread 5) and Tyson L. Shook (Spread 6). Approximate starting date for both spreads is October 2, 2017.

Appalachian Pipeline Contractors, ph (615) 264-8775 has been awarded a contract by Northern Natural Gas to construct two pipeline segments on the same line totaling approximately 13.8 miles of pipeline loop paralleling the existing Des Moines B-line. The project consists of construction of: (1) approximately 11.2 miles of 20-inch-diameter pipeline loop beginning at Northern’s existing Ogden compressor station and extending to 310th Street, Boone County, Iowa; and (2) approximately 2.6 miles of 20-inch-diameter pipeline loop beginning at Northern’s existing Royal Estates reducing station and extending to its Grimes IA town border station in Polk County, Iowa.

Geeding Construction, ph (636)528-5863 has been awarded a contract by Buckeye Pipeline for a 16-inch loop line and cut outs in Lucas County, Ohio. Work is set to be getting underway with an estimated completion of November 2017.

Intercon Construction, Inc., ph (608) 850-4820 is getting underway with a contract for Millennium Pipeline to remove and replace 3,000 feet of 12-inch pipe in Steuben Co., NY and install 1200 feet of 20-inch pipe, stopple fittings, associated bypass and replacement of filter separator in Chemung Co., NY.

According to reports, contracts have been awarded for the Mountain Xpress Project proposed by Columbia Gas Transmission. The project includes construction of approx. 164.5 miles of new 36-inch natural gas pipeline from Marshall County to Cabell County, West Virginia. Reports indicate that contracts have been awarded to Associated Pipeline Line Contractors, ph (713)789-4311, Price Gregory International, ph (713)780-7500, Henkels and McCoy, Inc., ph (610) 404-3600 and Welded Construction, LP. (419) 874-3548 Started date slated for April 2018. Job is pending final FERC approval.

Atlantic Coast Pipeline (ACP) has reportedly awarded contracts for the Atlantic Coast Pipeline. According to reports, successful contractors are: U. S. Pipeline, Inc., ph (281)531-6100, Michels Corp., ph (920) 583-3132, Rockford Corp., ph (503) 647-0224 and Price Gregory, International, ph (713)780-7500. The approx. 600-mile will originate in Harrison County, WV, travel to Greensville County, VA, with a lateral extending to Chesapeake, VA, and then continue south into eastern North Carolina, ending in Robeson County. ACP would involve the construction and operation of 333.4 miles of 42-inch pipeline; 186.3 miles of 36-inch pipeline; 83.4 miles of 20-inch lateral pipeline; 0.4 mile of 16-inch lateral pipeline and 1.0 mile of 16-inch lateral pipeline. Pending regulatory approvals, construction of the ACP is anticipated to begin in April 2018, with the majority of the work completed in 2018 and 2019, and the pipeline in-service in late 2019.
Magellan Pipeline has a job out for bid that will include construction of approximately 13.5 miles 24-inch pipeline in Seabrook, Texas. The project is called the Seabrook Phase 2 Project. It was slated to begin construction around October 1, 2017.

Enterprise Products has awarded Troy Construction, ph (281)437-8214 a contract to construct approx. 73 miles of 36-inch pipeline from near Monohans, Texas to Orla, Texas in West Texas. Construction is slated to begin in October 2017.

United Piping, Inc., ph (218) 727-7676 has been awarded contracts from TransCanada for the following: (1) 42-inch pipeline anomaly digs in Berrien County, Michigan. Headquarters is in Three Oaks, Michigan. Superintendent is Joe Bailer. The approximate starting date was mid-September, 2017, (2) installing a new meter station with .75" to 16" piping in Will County, Illinois. Headquarters is in Joliet, Illinois. Superintendent is Nate Rickard. The approximate starting date was mid-September, 2017.

"The most valuable thing you have isn’t money, it’s your time.”

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- Increases product drain flow through a 4" cut through the bottom of the pipe in approximately 6 to 10 minutes
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For many decades the pipeline industry kept its head down, worked below ground and moved quietly from project to project. Those days are gone.

Pipelines are political now, which means companies such as United Piping Inc. are increasingly in the spotlight. The Duluth, Minnesota based contractor hasn’t shied away as it emerges as a leading defender of the industry through its work as much as its advocacy.

"UPI is a company that people want to work for. There are a lot of people that are proud of what they do in this industry," said company president Mel Olson. "I don’t know if it’s an industry thing or a Minnesota thing, but we just haven’t done a great job of telling people about the ‘why’ behind that pride."

For some, the struggle to fight pipelines will define their generation. Those building and maintaining pipelines, meanwhile, depend on the work to ensure a future for their family’s next generation.

"There are many in the industry who have sent their kids to college and raised a family on this type of work," Olson said. "You’re proud at the end of the day because we are building and maintaining the infrastructure to supply this nation’s energy."

UPI has had a busy enough year expanding its Duluth, Minnesota headquarters and offices in Morris, Illinois, Mount Pleasant, Michigan, and Claysville, Pennsylvania. UPI has recently added new services (Horizontal Directional Drilling (HDD) and Cathodic Protection) on top of hosting pro-pipeline events and attending countless public hearings for projects such as the Enbridge Line 3 replacement project that could provide many jobs for the union workforce UPI employs.

Inside the Fence

UPI started in 1997 with a focus primarily on mechanical fabrication for oil and gas facility work or "inside the fence" work, Olson says. Since that time UPI has evolved into a valued general contractor diversified in all facility work, pipeline maintenance, and specialty services like HDD and Cathodic Protection.

As the company is signatory to the National Pipeline Agreement, UPI taps the local union workforce for its contracts.

They offer a lot of opportunities for men and women in the trades, and have been for 20 years," said Dan Olson, business manager for Building & General Laborers Local 1091. "They’ve been a good partner at providing training, and they’ve dedicated a lot of their time into making sure that some of these projects go forward."

A demonstration of UPI’s commitment to employees and clients in maintaining a safe and reliable work environment: In December 2015, UPI reached an industry milestone – two million man hours without a lost time injury or incident from project sites throughout the U.S. and Canada. This achievement is attributed to every dedicated UPI employee, customer and partner who believes safety isn’t everything – it’s the only thing.

Taking Care

In the conference room at its headquarters, UPI’s values and mission are inscribed on the side of an imposing piece of pipe. It’s no replica.

"It may be the world’s heaviest wall art," Olson said with a wink, "so there’s some good reinforcement behind that wall."

The professional engineer highlights one word in particular: Caring.

"I don’t know if you have a lot of construction contractors that have caring as their core value, but it’s what we look at every day," Olson said.

For 20 years UPI has built its reputation on caring about safety and quality — how else would a pipeline fabricator and contractor get a second job, or a third, if they screwed up the first?

Bob Schoneberger and Dave Rickard started United Piping Inc. in 1997 when they bought Ogston’s Inc. and operated it initially as just a pipeline fabrication shop. By 1999 the company had 12 full-time employees and employed up to 45 people during busy times.

"UPI went from doing 10 integrity digs per year to doing over 200, from doing a single pump station to working on four at a time, and from doing a single tank-line project to one that had over 20 to do. You can only do that with awesome, dedicated people," Schoneberger said.

While Rickard has retired from the business, Schoneberger remains the company’s CEO, a role he took on this spring when he made Olson president.

"I was given a pretty good hand here at UPI in terms of having a very engaged culture," Olson said.

The 43-year-old takes the helm at a whirlwind time for UPI, which now has satellite offices in Michigan, Illinois and Pennsylvania and has been working recently in Oklahoma. At their headquarters in Duluth, Minnesota, UPI recently expanded with an additional, new building across the street from its headquarters, shop and equipment yard.

"We’ve also redoubled efforts in recent years to get some client diversity," Olson said, and adding new services like horizontal directional drilling will help that.

Despite the growth, however, Olson said not that much has changed in the past two decades.
About UPI

Formed in 1997, United Piping, Inc. (UPI) is a mechanical general contracting company. With headquarters in Duluth, Minnesota and offices in Claysville, Pennsylvania, Mt. Pleasant, Michigan and Morris, Illinois, UPI provides new and existing facility construction, fabrication, maintenance, horizontal directional drilling, cathodic protection, and other specialized services to the oil and gas pipeline industry. UPI takes pride in providing quality work — safely completed and on time. A growing organization, UPI became a subsidiary of API Group, Inc. in 2009 and is constantly building to take on larger and more complex projects within the oil and gas pipeline industry. For more information about UPI, visit www.unitedpiping.us or call (218) 727-7676.

Andeavor is planning to move forward with its plans to build the Conan Crude Oil Gathering Pipeline. The 130-mile pipeline system will begin in Lea County, New Mexico, connect to a terminal in Loving County, Texas and then connect to a pipeline feeding Andeavor’s El Paso Refinery. The first phase of the Conan Crude Oil Gathering Pipeline will be able to move 250,000 barrels of crude oil per day. Future phases of the system could expand capacity up to 500,000 barrels per day. Andeavor officials reported that the system is already under construction and is expected to begin commercial operations in mid-2018.

Atlantic Coast Pipeline, LLCs and Dominion Transmission, Inc. have received a favorable final Environmental Impact Statement for the proposed Atlantic Coast Pipeline and the DTI Supply Header Project. The proposed Atlantic Coast Pipeline includes approximately 564.1 miles of various diameter pipeline; three greenfield compressor stations totaling 117,545 horsepower (HP) of compression; and various appurtenant and auxiliary facilities designed to transport up to approximately 1.5 million dekatherms per day (MMDth/d) of natural gas. Facilities to be constructed are located in Harrison, Lewis, Upshur, Randolph, and Pocahontas Counties, West Virginia; Highland, Augusta, Nelson, Buckingham, Cumberland, Prince Edward, Nottoway, Dinwiddie, Brunswick, Greensville and Southampton Counties and the Cities of Suffolk and Chesapeake, Virginia; and Northampton, Halifax, Nash, Wilson, Johnston, Sampson, Cumberland and Robeson Counties, North Carolina.

CHS (Cenex) plans to replace the 8-inch segment of line from Sidney, Mont., to Minot, N.D., with a state-of-the-art 10-inch pipeline. CHS has also made the important decision to re-route the pipeline between Sidney, Mont., and Minot, N.D. The new route was chosen in order to minimize the amount of construction taking place in sensitive areas, while also avoiding difficult river crossings and numerous other engineering and land-use challenges. The existing route of this pipeline runs from Sidney, Mont. near the North Dakota / Montana boarder to Minot, N.D., primarily on private land. The new 10-inch line will follow a new route for the majority of the 182 miles and will utilize existing easements for the rest of its length. CHS recently finished contacting landowners and conducting environmental re-source surveys. Our next step is to work with tribal leadership, state and federal agencies to complete the approval and permitting process. Construction is tentatively planned...
The FERC is preparing an Environmental Impact Statement that will discuss the environmental impacts of the Midcontinent Supply Header Interstate Pipeline Project (MIDSHIP Project) involving construction and operation of facilities by Midcontinent Pipeline Company, LLC in Kingfisher, Canadian, Grady, Garvin, Stephens, Carter, Johnston, and Bryan Counties, Oklahoma and leased capacity on existing pipeline infrastructure in Oklahoma, Texas, and Louisiana. The project is proposed by Cheniere Energy Inc. The Midship Pipeline would draw natural gas out of production areas in the SCOOP and STACK plays in Oklahoma and into U.S. Gulf Coast markets. The project includes construction and operation of about 218 miles of mainline and lateral natural gas pipeline and appurtenant facilities from Oklahoma and Seward County, Kansas and constructing new pipeline in Beaver County, Oklahoma, and leasing approximately 21 miles of an existing, currently idle pipeline in Texas County and Beaver Counties, Oklahoma, from Southern Star Central Gas Pipeline, Inc. An anticipated FERC application filing date is January 2018 with anticipated construction slated for January 2019.

FERC has issued a favorable Environmental Assessment for the WB XPress Project, proposed by Columbia Gas Transmission, LLC. Columbia is requesting authorization to perform the following: installation, construction, and operation of about 29 miles of various diameter pipeline; modifications to seven existing compressor stations; construction and operation of two new compressor stations; upgrades and restoration of the maximum allowable operating pressure on various segments of the existing WB and VB natural gas transmission pipeline systems; and installation of various appurtenant and auxiliary facilities, all located in either Braxton, Clay, Grant, Hardy, Kanawha, Pendleton, Randolph, and Upshur Counties, West Virginia, or Clark, Fairfax, Fauquier, Loudoun, Shenandoah, or Warren Counties, Virginia. Columbia Gas Transmission has submitted a NEPA pre-filing request for the FERC for the Buckeye Xpress Project. The proposed project would include replacement of approximately 64 miles of existing, aging 20-inch and 24-inch natural gas pipeline from Vinton, Ohio, to Burlington, Ohio, on a portion of Columbia’s R-System. Columbia proposes to replace the existing pipeline potentially with 36-inch diameter pipeline necessary to provide 275,000 Dth/d of additional firm capacity for the project. Upon completion, the replaced line will be known as R-801. Columbia is proposing to place the project into service in November 2020. A phased in-service approach may be considered once customer negotiations are complete.

Columbia Gas Transmission’s has received a favorable Final Environmental Impact Statement from the FERC for its proposed Gulf Xpress Project. The Gulf XPress Project, a network of seven new compressor stations in Kentucky, Tennessee and Mississippi, will greatly broaden the reach of low-cost, U.S.-produced natural gas from the Appalachian Basin. The project needs approvals from other agencies before FERC can issue a final certificate authorizing construction.

Columbia Gas Transmission’s has received a favorable Final Environmental Impact Statement from the FERC for its proposed Mountaineer Xpress Project. The project would include about 164 miles of new 36-inch natural gas pipeline from Marshall County to Cabell County; about 6 miles of new 24-inch natural gas pipeline in Doddridge and Lincoln Counties; two new compressor stations in Doddridge, Calhoun, and Jackson Counties; two new regulating stations in Ripley and Cabell Counties; about 296 feet of new, 10-inch natural gas pipeline at the Ripley Regulator Station to tie Columbia Gas’ existing X59M1 pipeline into the MXP-100 pipeline in Jackson County; an approximately 0.4-mile-long replacement segment of 30-inch natural gas pipeline in Cabell County; and upgrades to one existing compressor station (Wayne County) and two compressor stations (Marshall and Kanawha Counties).

The staff of the FERC has prepared a favorable Environmental Assessment for the Eastern Market Access Project proposed by Dominion Cove Point LNG, LP. DCP requests authorization to construct, install, modify, own, operate, and maintain natural gas facilities in Virginia and Maryland to provide 294,000 dekatherms per day of firm natural gas transportation service to Washington Gas Light Company and Mattawoman Energy, LLC’s Mattawoman Energy Center, a power generation facility. The proposed Eastern Market Access Project includes the following facilities:
Driftwood LNG, LLC (DWLNG) has filed an application seeking authorization from the FERC for the proposed East-West Project. The project would involve construction of approximately 40 miles of pipeline and appurtenant facilities located in Pennsylvania, Maryland, and Delaware to provide 61,162 dekatherms per day of additional firm transportation service. Final FERC approval is pending.

Enterprise Products Partners L.P. announced the construction of a new 571-mile pipeline to transport growing volumes of natural gas liquids (“NGL”) from the Permian Basin to Enterprise’s NGL fractionation and storage complex in Mont Belvieu, Texas. The Shin Oak NGL Pipeline will originate at Enterprise’s Hobbs NGL fractionation and storage facility in Gaines County, Texas. The 24-inch diameter pipeline will have an initial design capacity of 250,000 barrels per day (‘BPD’), expandable to 600,000 BPD. This project is supported by long-term customer commitments and is expected to be in service in the second quarter of 2019. In addition to mixed NGL supplies aggregated at the Hobbs facility, the Shin Oak pipeline will provide takeaway capacity for mixed NGLs extracted at natural gas processing plants in the Permian region, including two Enterprise facilities that began service in 2016 and the Orla I plant that is scheduled to begin operations in the second quarter of 2018. In tandem with Enterprise’s existing NGL pipelines, this new pipeline will also increase the company’s capacity to transport purity NGL products from Hobbs to Mont Belvieu. Enterprise’s Mont Belvieu NGL complex is the largest of its kind in the world, offering customers access to approximately 190 million barrels of underground storage capacity, and 670,000 BPD of NGL fractionation capability. Enterprise is building a ninth fractionator at Mont Belvieu that will increase NGL fractionation capacity by 85,000 BPD following its expected completion in the second quarter of 2018. Mont Belvieu is pipeline-connected to the expanding U.S. petrochemical industry on the Gulf Coast, as well as Enterprise’s industry-leading LPG and ethane deepwater export terminals on the Houston Ship Channel.

Florida Gas Transmission Company, LLC (FGT) has filed an application with the FERC seeking authority to construct and operate natural gas pipeline facilities. The proposed project is known as the East-West Project, and would provide new capacity of 275 million cubic feet per day on FGT’s pipeline system in the western division to meet the demand for additional transportation and delivery of natural gas to the proposed Port Arthur - Motiva Terminal and Regulator (M&R) Station and the Wilson - Coastal Bend M&R Station in Jefferson and Wharton Counties, Texas. FGT proposes to construct and operate about 13.3 miles of 12-inch lateral pipeline, about 12 miles 16-inch-diameter lateral and connection pipeline, and four new meter stations and auxiliary and appurtenant facilities in Wharton, Matagorda, Jefferson, and Orange Counties, Texas, and Calcasieu and Acadia Parishes, Louisiana. Issuance of the Environmental Assessment from the FERC is expected October 20, 2017 with a final FERC project decision slated for January 18, 2018.

The staff of the FERC has prepared a favorable Environmental Assessment for the Wekiva Parkway Relocation Project. This project is known as the East-West Project, and would provide new capacity of 275 million cubic feet per day on FGT’s pipeline system in the western division to meet the demand for additional transportation and delivery of natural gas to the proposed Port Arthur - Motiva Terminal and Regulator (M&R) Station and the Wilson - Coastal Bend M&R Station in Jefferson and Wharton Counties, Texas. FGT proposes to construct and operate about 13.3 miles of 12-inch lateral pipeline, about 12 miles 16-inch-diameter lateral and connection pipeline, and four new meter stations and auxiliary and appurtenant facilities in Wharton, Matagorda, Jefferson, and Orange Counties, Texas, and Calcasieu and Acadia Parishes, Louisiana. Issuance of the Environmental Assessment from the FERC is expected October 20, 2017 with a final FERC project decision slated for January 18, 2018.

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Project, proposed by Florida Gas Transmission Company, LLC. Florida Gas is requesting authorization to abandon in place and relocate portions of their existing 12-inch-diameter Sanford Lateral and 26-inch-diameter Sanford Lateral Loop pipeline in Lake and Seminole Counties, Florida, that conflict with construction of the Florida Department of Transportation (FDOT) Wekiva Parkway.

The staff of the FERC will prepare an Environmental Assessment that will discuss the environmental impacts of the Westlake Expansion Project involving construction and operation of facilities by Gulf South Pipeline Company, LP in Calcasieu Parish, Louisiana. Gulf South proposes to construct and operate the following facilities as part of the Westlake Expansion Project in Calcasieu Parish, Louisiana: one new 10,000 horsepower compressor station known as the Mountain Valley Project. The MVP is designed to transport approximately 2 billion cubic feet per day (Bcf/d) of natural gas from production areas in the Appalachian Basin to markets in the Mid-Atlantic and Southeastern United States. Equitrans requests authorization to construct and operate certain natural gas facilities in Pennsylvania and West Virginia, known as the Equitrans Expansion Project. The FERC has prepared a favorable Final Environmental Impact Statement for the projects proposed by the Mountain Valley Pipeline LLC and Equitrans LP. Mountain Valley requests authorization to construct and operate certain interstate natural gas facilities in West Virginia and Virginia, known as the Mountain Valley Project.

Magellan Midstream Partners, L.P. and Valero Energy Corporation announced the expansion and joint development of the marine storage facility currently under construction along the Houston Ship Channel in Pasadena, Texas. The Pasadena facility, which will handle petroleum products, including multiple grades of gasoline, diesel and jet fuel, and renewable fuels, will be owned by a limited liability company that is owned 50/50 by Magellan and Valero and will initially include 5 million barrels of storage, truck loading facilities and 2 proprietary ship docks. As previously announced in July 2016, phase 1 of this facility is already under construction, which includes approximately 1 million barrels of storage and a new marine dock capable of handling Panamax-sized ships or barges with up to a 40-foot draft. This first phase will now be owned by the jointly-owned company. Further, this facility will be expanded by an incremental 4 million barrels of storage, a 3-bay truck rack and a second marine dock capable of handling Afta-max-sized vessels with up to a 45-foot draft (phase 2). After completion of this expansion, the Pasadena facility will be connected via pipeline to Valero’s refineries in Houston and Texas City, Texas and the Colonial and Explorer pipelines.

The staff of the FERC will prepare an Environmental Assessment that will discuss the environmental impacts of the Westlake Expansion Project involving construction and operation of facilities by Gulf South Pipeline Company, LP in Calcasieu Parish, Louisiana. Gulf South proposes to construct and operate the following facilities as part of the Westlake Expansion Project in Calcasieu Parish, Louisiana: one new 10,000 horsepower compressor station known as the Mountain Valley Project. The MVP is designed to transport approximately 2 billion cubic feet per day (Bcf/d) of natural gas from production areas in the Appalachian Basin to markets in the Mid-Atlantic and Southeastern United States. Equitrans requests authorization to construct and operate certain natural gas facilities in Pennsylvania and West Virginia, known as the Equitrans Expansion Project. The FERC has prepared a favorable Final Environmental Impact Statement for the projects proposed by the Mountain Valley Pipeline LLC and Equitrans LP. Mountain Valley requests authorization to construct and operate certain interstate natural gas facilities in West Virginia and Virginia, known as the Mountain Valley Project.
Kinder Morgan Texas Pipeline LLC, a subsidiary of Kinder Morgan, Inc., and DCP Midstream, LP announced they have signed a letter of intent for DCP to participate in the development of the proposed Gulf Coast Express Pipeline Project, which will provide an outlet for increased natural gas production from the Permian Basin to growing markets along the Texas Gulf Coast. The project is designed to transport up to 1,700,000 dekatherms per day (Dth/d) of natural gas through approximately 430 miles of 42-inch pipeline from the Waha, Texas area to Agua Dulce, Texas. The pipeline is expected to be in service in the second half of 2019, subject to shipper commitments.

A non-binding open season for firm natural gas transportation is currently in process. It is anticipated that DCP will be a partner and shipper on the proposed pipeline. KMI will build and operate the pipeline. DCP is the largest natural gas liquids producer and natural gas processor in the U.S. and operates approximately 1.3 billion cubic feet per day (Bcf/d) of processing capacity in the targeted Permian supply area. DCP also operates Sand Hills, a natural gas liquids pipeline extending from the Permian area to the premier Mont Belvieu market. Sand Hills pipeline is currently being expanded from 280,000 barrels per day (Bbls/d) to 365,000 Bbls/d. It is anticipated that natural gas supply will be sourced into the project from multiple locations, including existing receipt points along KMI’s KMTP and El Paso Natural Gas pipeline systems in the Permian Basin, a proposed interconnection with the Trans-Pecos Pipeline, and additional interconnections to both intrastate and interstate pipeline systems in the Waha area. Deliveries of natural gas into the Agua Dulce area will include points into KMTP’s existing Gulf Coast network, KMI-owned intrastate affiliates (KM Tejas and KM Border pipelines), the Valley Crossing pipeline, the NET Mexico header, and multiple other intrastate and interstate natural gas pipelines.

The staff of the Federal Energy Regulatory Commission has prepared an Environmental Assessment for the Millennium Pipeline Company, LLC’s Eastern System Upgrade Project. The proposed project facilities include the construction, modification, and operation of the following facilities in New York: approximately 7.8 miles of 30- and 36-inch diameter pipeline loop (Huguenot Loop) in Orange County; a new compressor station in Sullivan County; additional compression at the Hancock Compressor Station in Delaware County; modifications at the Westtown Meter Station and Wagoner Interconnect in Orange County; modifications at the Ramapo Meter Station in Rockland County; and other appurtenant facilities. The project would provide approximately 223,000 dekatherms per day of firm transportation service from Millennium’s existing Comming Compressor Station to an interconnection with Algonquin Gas Transmission, LLC in Ramapo, New York.

MPLX LP announced that its subsidiary Marathon Pipe Line LLC has completed a successful binding open season for the expansion of the Wood River-to-Patoka pipeline. Having obtained strong interest from prospective shippers, MPLX will continue with plans to increase the capacity of the pipeline by 130,000 barrels per day. The expansion will provide additional capacity for Mid-continent crude movements to Midwest markets via Patoka, Illinois, a large hub for crude oil storage and distribution. “We are very pleased with the strong shipper interest in our Wood River-to-Patoka expansion project,” MPLX President Michael J. Hennigan said. The binding open season began on Aug. 1, 2017, and concluded on August 31, 2017.

NEXUS Gas Transmission, LLC has received approval from the FERC to construct and operate a new interstate pipeline system designed to provide up to 1,500,000 dekatherms (Dth) per day of firm transportation service from supply areas in the Appalachian Basin to consuming markets in northern Ohio, southeastern Michigan, and to the Dawn Hub in Ontario, Canada. As part of the NEXUS Project, NEXUS will construct and operate a new pipeline system extending from Kensington, Ohio, to the DTE Gas Company (DTE Gas) system west of Detroit in Ypsilanti Township, Michigan. In addition, NEXUS will lease capacity on third-party pipelines as described below. Specifically, NEXUS seeks authorization to construct approximately 257.5 miles of new natural gas pipeline and authorization to acquire capacity in Pennsylvania, West Virginia, and Ohio by lease from Texas Eastern Transmission, LP; in southeastern Michigan by lease from DTE Gas; and in southeastern Michigan by lease from Vector Pipeline LP. Specifically, NEXUS proposes to construct and operate a new mainline originating at the existing Kensington Processing Plant in Hanover Township, Columbiana County, Ohio, and extending through Ohio and Michigan to connect with DTE Gas in Ypsilanti Township, Washtenaw County, Michigan, including: approximately 209.8 miles of new 36-inch pipeline in Columbiana, Stark, Summit, Wayne, Medina, Lorain, Huron, Erie, Sandusky, Wood, Lucas, Henry, and Fulton Counties, Ohio; and approximately 46.8 miles of new 36-inch pipeline in Lenawee, Monroe, Washtenaw,
PROPOSED PROJECTS & UPDATES

and Wayne Counties, Michigan; four compressor stations: the new 52,000 horsepower Hanover Compressor Station in Columbiana County, Ohio, consisting of two gas-fired turbine compressor units; the new 26,000 hp Wadsworth Compressor Station in Medina County, Ohio, consisting of a single gas-fired turbine compressor unit; and the new 26,000 hp Waterville Compressor Station in Lucas County, Ohio, consisting of a single gas-fired turbine compressor unit and interconnecting pipeline to Tennessee Gas Pipeline, consisting of approximately 0.9 miles of new 36-inch pipeline connecting the proposed metering and regulating (MR) station at the Tennessee Gas mainline to the NEXUS mainline near the Kensington Processing Plant (Hanover Township). NEXUS estimates that the proposed facilities will cost approximately $2,095,287,444.

Oryx Midstream Services II, LLC (Oryx II) announced it will build a new regional crude oil transportation pipeline serving the Delaware Basin with initial capacity of up to 400,000 barrels per day. Oryx II recently closed on a long-term regional oil transportation agreement with WPX Energy and other producers bringing total acres committed to Oryx II to approximately 300,000 dedicated acres. When combined with Oryx Midstream Services, LLC (Oryx I), the total Oryx Delaware basin dedication footprint and system capacity will be in excess of 650,000 acres and 600,000 barrels per day. Construction will begin immediately on the new 220-mile regional transport line that will provide receipt points from the Carlsbad, Stateline, Pecos and Pinyon areas and deliver crude to Crane and Midland, Texas. The system, comprised of 16-, 20- and 24-inch lines, will have an initial capacity of up to 400,000 barrels per day with the ability to expand based on shipper needs. It will serve production from every active county in the Delaware Basin including Lea and Eddy counties in New Mexico and Loving, Reeves, Ward, Pecos, Winkler and Culberson counties in Texas. The new crude oil pipeline will be constructed in phases and is expected to be in full service by the end of the year.

Tall Oak Midstream III, LLC will construct a natural gas gathering system in southeast Oklahoma's East STACK play. Producers working in the East STACK are developing multiple stacked pay zones, including the Woodford, Caney and Mayes formations. The system will span Hughes County and portions of Seminole, Pontotoc, Coal, Pittsburg, Atoka and McIntosh counties. Initially, Tall Oak III's East STACK system will consist of more than 50 miles of 12-inch to 20-inch pipeline, two compression facilities, a 5,000 bpd stabilization facility, an associated slug catcher and condensate storage facilities. The system is expected to come into service by year-end. Tall Oak III expects to add a cryogenic processing facility to its East STACK system and is engaged in discussions with the area’s producers to determine the best size for the plant and a strategic location that ensures flexible access to premium residue and NGL markets.

A subsidiary of Plains All American Pipeline, L.P. announced a successful conclusion to the open season for additional capacity from the Delaware Basin to Cushing, OK (Sunrise Expansion Project). The Partnership announced that it has received sufficient committed volume from shippers to expand portions of its pipeline systems to accommodate additional service of up to 120,000 barrels per day of movements from the Delaware Basin and Midland to Cushing, OK. The committed volume will move on a combination of new and existing pipelines. The Partnership plans to extend its Sunrise Pipeline system, which currently originates at Midland and connects with Colorado City, by building approximately 180-miles of 24-inch pipeline from Colorado City, TX to Wichita Falls, TX. The balance of the capacity will be provided by a combination of spare capacity and capacity enhancements to existing pipelines, which include capacity expansions to our Delaware Basin system of up to 200,000 barrels per day. The pipeline system will deliver to Plains' and third-party terminals in Cushing, OK. Subject to timely receipt of necessary permits and regulatory approvals, the additional capacity is expected to be operational in early to mid-2019.

Spire STL Pipeline, LLC has received a Notice of Envi ronmental Review for the proposed Spire STL Pipeline Project. The project includes the construction of approximately 59 miles of a new greenfield, 24-inch diameter pipeline; the acquisition of approximately seven miles of existing Line 880, currently owned by Laclede Gas Company (Laclede); and minor modifications to Line 880 after it is acquired. Spire’s new pipeline would extend from an interconnection with the Rockies Express Pipeline (REX) southward through Scott, Greene and Jersey Counties, Illinois and St. Charles and St. Louis Counties, Missouri to an interconnection with the Laclede’s Line 880. Combined the proposed pipeline will provide approximately 59 million dekatherms per day (Dth/d) of new firm natural gas transportation service from the St. Louis metropolitan area. FERC issuance of the Environmental Assess ment is expected September 29, 2017 with a final decision slated for December 28, 2017.

Tallgrass Energy Partners, LP announced the launch of an open season to transport natural gas to the Rockies Express Pipeline in Colorado. Tallgrass is jointly developing the project with DCP and DCP Midstream, LP, which both hold an option to invest in the project at a later date. Cheyenne Connector is expected to be in service in Q3 2019, subject to certain conditions, including required approvals from the Federal Energy Regulatory Commission.

The staff of the FERC has prepared a favorable Environmental Assessment for the proposed South Texas Expansion Project (STEP), proposed by Texas Eastern Transmission, LP and the Pemex Connecting Pipeline Project, proposed by Pemex Connector, LLC. The Pemex Project would provide up to 400,000 dekatherms per day (Dth/d) of firm transportation service from an interconnection with Texas Eastern at the proposed Pomelo Petro- nila Compressor Station in Nueces County, Texas, to the Nueces Header pipeline system. The proposed Pemex Project would consist of construction and operation of approximately 70 miles and a new 5,000 horsepower (hp) compressor station, approximately 0.2 mile of new 30-inch-diameter pipeline, and associated aboveground facilities in Nueces County, Texas. Pemex would engage in certain construction, operation, maintenance, and abandonment activities under blanket construction certificate authorization, and abandon all of the capacity of the Pemex Connector Pipeline by lease to Texas Eastern. The proposed STEP consists of construction and operation of a new 8,400 hp gas turbine unit in Nueces County, Texas; piping modifications at its existing Angelton Station, and modifications at its existing Mont Belvieu Compressor Station in Chambers County, Texas; and piping modifications at its existing Vidor Compressor Station in Orange County, Texas. A final FERC decision is slated for December 17, 2017.
PROPOSED PROJECTS & UPDATES

TexStar Midstream Logistics along with Castleton Commodities International and Ironwood Midstream Energy Partners are planning a 730-mile pipeline that extends from Permian Basin southeast to Corpus Christi. The pipeline, known as the EPIC Pipeline, would have the capacity of carrying up to 40,000 barrels per day of crude and condensates from West Texas to Gulf Coast refineries and ports. With receipt points for crude oil and condensate in Texas including Orla, Pecos, Crane and Midland, the EPIC Pipeline will use 16-, 20-, 24- and 30-inch pipelines to deliver up to 440,000 barrels of crude oil and condensate per day to Corpus Christi area refineries in the Corpus Christi area. Construction for the pipeline is expected to be completed by first quarter 2019.

Targa Resources Corp. plans to build a $1.3 billion natural gas liquids pipeline from West Texas’ Permian Basin to its plant in Mont Belvieu, east of Houston. Targa will sell space in the new line, which it has named Grand Prix, to other companies, and also connect it to Targa’s North Texas system. Grand Prix will be able to transport as much as 550,000 barrels per day. Targa called itself one of the largest gatherers and processors of natural gas in the Permian, with about 1.7 billion cubic feet per day of current processing capacity. It traced its pipeline system, which has a throughput of worth 700 million cubic feet per day across the Permian’s Midland and Delaware basins.

Transcontinental Gas Pipe Line Company has filed an application with the FERC seeking authority to construct and operate its River-Valle South to Market Project, an expansion to Transco’s existing natural gas transmission system in New Jersey. The project will enable Transco to provide an additional 190,000 dekatherms per day (Dth) of new firm capacity. The additional capacity will be provided by a new 3,000-horsepower compressor station, which is to be built in Paramus, and Central Manhattan meter and regulator (M&R) stations, and construction or modification of related appurtenant facilities at the existing RiverValle Station in the northeast locality of the proposed right-of-way in Bergen County, New Jersey, and the Station 210 pooling point in Mercer County, New Jersey. The project will include construction of a 0.61 mile 42-inch loop, a pressure uprate of the North New Jersey Extension pipeline (NNJ Extension), modifications at the Orange and Rockland, Emerson, Paramus, and Central Manhattan meter and regulating (M&R) stations, and construction or modification of related appurtenant facilities at the existing RiverValle Station, which work is anticipated to begin in February 2019 with pipeline construction slated for summer 2019.

V-Tex Logistick, LLC, an indirect wholly owned subsidiary of Valero Energy Corporation, announced today that it has signed an agreement with Magellan Pipeline Company, L.P., an indirect wholly owned subsidiary of Magellan Midstream Partners, L.P., to jointly build an approximately 135-mile, 16-inch products pipeline from Houston to Hearne, Texas. In addition, Valero will separately build a terminal in Hearne, a terminable in Williamson County, Texas, and an approximately 70-mile, 12-inch pipeline connecting the two terminals. Value is expected cost for the projects in the range of $125 million with targeted completion in mid-2019. Construction of these pipelines and terminals will provide a reliable fuel supply alternative to growing Central Texas markets.

The new pipelines and terminals are expected to supply up to 60,000 barrels per day into Williamson County.

The staff of the Federal Energy Regulatory Commission has prepared an Environmental Assessment for the Border Crossing Project, proposed by Valley Crossing Pipeline, LLC. Valley Crossing is requesting authorization to construct and operate an approximately 1,000-foot-long, 42-inch-diameter, natural gas transmission pipeline in the Gulf of Mexico, across the international boundary between the United States and Mexico, and in the United Mexican States (Mexico). The project would connect the non-jurisdictional Valley Crossing System with the Mexican Marina Pipeline and facilitate the delivery/export of up to 2.6 billion cubic feet per day of natural gas to Mexico.

Venture Global Plaquemines LNG, LLC (Plaquemines LNG) and Venture Global Gator Express, LLC (Gator Express) have filed an application with the Federal Energy Regulatory Commission (FERC) seeking authorization for its proposed Plaquemines LNG and Gator Pipeline Project or Project. Plaquemines LNG and Gator Express are proposing to construct and operate a new LNG export terminal and pipeline facilities located in Plaquemines Parish, Louisiana (Terminal) and to construct and operate two new 42-inch diameter natural gas pipeline laterals that will connect the Terminal to the pipeline facilities of Tennessee Gas Pipeline Company and Texas Eastern Transmission. The two parallel and adjacent laterals (11.7 and 15.1 miles long) would be operated at an MOPF of 1,200 pounds per square inch and will be designed to provide firm transport capacity of approximately 1,970,000 Dth to the Terminal. Total cost of the pipeline portion of the project is estimated to be approximately $284 million dollars.

FERC has prepared a favorable Environmental Assessment for the Valley Expansion Project, proposed by WBI Energy Transmission, Inc. WBI Energy requests authorization to construct, operate, and maintain new natural gas facilities in Clay County, Minnesota and Cass, Barnes, and Burleigh Counties, North Dakota. The proposed Valley Expansion Project includes the following facilities: about 37.3 miles of 16-inch diameter pipeline in Clay County, Minnesota and Cass County, North Dakota; a new interconnect at the tie-in with the existing Viking Gas Transmission Company Pipeline in Clay County, Minnesota; a new 3,000-horsepower compressor station to tie into WBI Energy’s existing Mapleton Town Border Station and Line Section No. 24 in Cass County, North Dakota; a new regulator station in Barnes County, North Dakota; replacement of the existing Jamestown Town Border Station in Stutsman County, North Dakota; and new ancillary facilities including an interconnect in McLean County and miscellaneous valve and piping modifications. Construction slated for May 2018.

Williams Partners L.P. has filed an application with the FERC seeking authorization for its Northeast Supply Enhancement project, which would create 400 deka-therms per day of incremental firm transportation capacity to new markets in the United States for the 2019/2020 winter heating season. Transco, the nation’s largest-volume and fastest-growing interstate natural gas pipeline company, is in a 50% joint-venture with Williams Partners L.P., of which Williams owns approximately 74 percent. Transco has executed precedent agreements with subsidiaries of National Grid – the largest distributor of natural gas in the northeastern U.S. – for firm transportation service under the project. Once complete, the project will help meet the growing natural gas demand in the Northeast, including the 1.8 million customers served by National Grid in New York. Subject to approval by the Federal Energy Regulatory Commission, the Northeast Supply Enhancement project is expected to create 40,000 dekatherms per day (Dth) of new firm transportation capacity, 3 miles of offshore 26-inch loop facilities, 23 miles of offshore 26-inch loop facilities, the addition of 21,902 horsepower at an existing compressor station, a new 32,000 horsepower compressor station; and related appurtenant facilities. The certificate application reflects an expected capital cost of $926.5 million and a target in-service date of Dec. 1, 2019.

National Fuel Gas Supply Corporation is requesting FERC approval to abandon, construct, and operate the Line YM28 & Line FM120 Modernization Project in Cameron, Elk, and McKean Counties, Pennsylvania. The natural gas project would consist of the following: approximately 14.4 miles of new 12-inch diameter pipeline installed within existing rights-of-way in McKean County (designated Line KL); approximately 5.8 miles of new 6-inch diameter pipeline installed via insertion into the existing 12-inch-diameter FM120 pipeline in McKean and Elk Counties; abandoning 7.7 miles of the existing Line YM28 in McKean County; approximately 12.5 miles of Line FM120 removed from service in McKean, Elk, and Cameron Counties; removal and relocation of a meter set to the proposed Line KL; and new ancillary facilities including an interconnect in McKean County and miscellaneous valve and piping modifications. Construction slated for December 2017.

West Texas Pipelines LLC (West Texas) has filed an application with the FERC to improve the storage capacity of the San Marcos Hub in San Marcos, Texas, in order to meet the growing storage and transportation needs in north Texas and the Northeast markets. Virtually all of the existing storage capacity at the San Marcos Hub is scheduled to be unavailable starting in January 2018, due to the decommissioning of the existing phase separators. The increased storage capacity and enhanced connectivity in the northeast locality of the project would help meet the growing natural gas demand in the Northeast, including 1.8 million customers served by National Grid in New York. West Texas estimates the project will cost approximately $2 million and expects to complete construction by December 2017.
TransCanada

Seeks 30-Day Suspension Of Energy East Pipeline And Eastern Mainline Project Applications

TransCanada Corporation announced it has filed a letter with the National Energy Board (NEB) seeking a 30-day suspension of the Energy East Pipeline and Eastern Mainline Project applications. The suspension will allow time to conduct a careful review of recent changes announced by the NEB regarding the list of issues and environmental assessment factors of the projects while understanding how these changes impact the projects’ costs, schedules and viability.

Due to the significant changes to the regulatory process introduced by the NEB and the request for a 30-day suspension of the applications, TransCanada will cease recording Allowance for Funds Used During Construction (AFUDC) on the projects effective August 23, 2017, being the date of the NEB’s announcement altering the terms of their assessment. Should TransCanada decide not to proceed with the projects after a thorough review of the impact of the NEB’s amendments, the carrying value of its investment in the projects as well as its ability to recover development costs incurred to date would be negatively impacted.

“At Apart from Energy East, we will continue to advance our $24 billion near-term capital program in addition to our longer-term opportunities,” said Russ Girling, TransCanada’s president and chief executive officer. “Our portfolio of high quality projects is expected to generate growth in earnings and cash flow to support an expected annual dividend growth rate at the upper end of an eight to 10 per cent range through 2020.”

With more than 65 years’ experience, TransCanada is a leader in the responsible development and reliable operation of North American energy infrastructure including natural gas and liquids pipelines, power generation and gas storage facilities. TransCanada operates a network of natural gas pipelines that extends more than 91,500 kilometres (56,900 miles), tapping into virtually all major gas supply basins in North America. TransCanada is the continent’s leading provider of gas storage and related services with 653 billion cubic feet of storage capacity. A large independent power producer, TransCanada currently owns or has interests in approximately 6,200 megawatts of power generation in Canada and the United States. TransCanada is also the developer and operator of one of North America’s leading liquids pipeline systems that extends over 4,300 kilometres (2,700 miles), connecting growing continental oil supplies to key markets and refineries.

TransCanada’s common shares trade on the Toronto and New York stock exchanges under the symbol TRP.

Sawyer Mfg. Co.

To Exhibit At Schweissen & Schneiden Welding & Cutting Expo

For the first time in company history, Sawyer Manufacturing will be an exhibitor at the Schweissen & Schneiden International Trade Fair taking place Sept. 25 through Sept. 29 in Dusseldorf, Germany.

Billed as “the world’s premier fair for joining and cutting technologies” and “the meeting place for experts and top decision makers of the joining, cutting and surfacing technology industry,” Schweissen & Schneiden is held every four years, and this year’s event is expected to feature 1,000 exhibitors from more than 40 nations.

“I’m ecstatic we’re going to this show,” Sawyer is a company with a global reach and an expansive territory to cover, and Schweissen & Schneiden will allow us to interact with portions of our customer base we don’t see in person as often as we would like,” International Director, Warrick Howard, said.

At the most recent Schweissen & Schneiden show in 2013, more than 55,000 people from 130 countries attended, and an estimated 1.5 billion euros in investments were made.

“For over 60 years, Schweissen & Schneiden has offered joining, cutting and surfacing technologies the optimum environment for the introduction of new products, processes and services. In 2017, all the large industrial nations and renowned manufacturers will therefore be represented in Essen once more,” according to Schweissen & Schneiden promotional materials.

For the duration of the exhibition, Sawyer representatives will be in Hall 9, Booth 9B52 and will have a full complement of products and equipment available for demonstration.

“We will have a large equipment stand with our cutting and beveling equipment, clamps, and welding tools. We would love for anyone and everyone to stop by and have a look,” Howard said.

Sawyer Manufacturing Company is a competitive global provider of pipeline and welding equipment with headquarters in Tulsa, Okla. Since 1948, it has been designing, engineering and manufacturing pipeline and welding equipment that sets the industry standard for quality and durability.

Sawyer products are sold exclusively through distributors in the U.S. and abroad. Please call 1-877-730-9149 or email sales@sawymfg.com for more information.

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26
Receives FERC Approval To Resume Horizontal Directional Drilling Operations

Energy Transfer Partners L.P.

Greenfield Construction Underway On Atlantic Sunrise Project

— REQUIRED FEDERAL AND STATE PERMITS IN PLACE FOR ALL COMPONENTS OF PROJECT CONSTRUCTION
— MILESTONE REFLECTS CULMINATION OF RIGOROUS, MULTIYEAR PROCESS WITH STATE, FEDERAL PERMITTING AGENCIES
— CRITICAL ENERGY INFRASTRUCTURE PROJECTED TO SUPPORT 8,000 JOBS, $1.6 BILLION ECONOMIC IMPACT IN PROJECT

The Rover Pipeline Project will continue to work with the FERC to adhere to the requirements outlined in its approval and look forward to successfully placing the full project into service in the end of the first quarter of 2018.

When completed, this important 713-mile pipeline will transport up to 3.25 billion cubic feet of natural gas per day from the Marcellus and Utica Shale production areas to markets across the United States as well as into Union Gas Dawn Storage Hub in Ontario, Canada.

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Congratulations to Jacob Byers, son of Randy and Cheryl Byers of Cleveland Integrity Services! Jacob was chosen by the OU College Medical Chapter to be a member of the Alpha Omega Honor Medical Society based on academics, leadership, research and service. Jacob is in top 1/6 of the class.

After the ravage paths of Hurricane Harvey and then Hurricane Irma, and also the wildfires in the upper Northwest and Canada, many, many families are trying to recover and bring back some normalcy to their lives and try to begin to rebuild. We asked that you keep all in your hearts and prayers. If you know of someone in need, please lend a helping hand. The help from all has been above amazing. It is been great to see this Nation come together as One to help one another. The recovery continues. Please continue to help.

Cash, son of Kenneth and Leann Hicks receiving a gift that is being delivered to him by a pipeline friend.

During the storms, pipeliners in Pennsylvania lined up to donate to the Cajun Navy.

James Dickens 4 year old grandson, Clark singing the National Anthem before a recent Saints game.

James Dickens and grandson Clark fishing. Clark wanted to fish from the boat because he said the water had sharks in it!

Clay Duckworth after a great day of fishing for redfish. Nice catch Clay!

Hunting Buddies - Michael Phillips and his granddaughter Jeremy Kinman recently came along a great find in the woods.

John Williams and his great grandson mowing the yard

Norman and Tena Reeves with their grandson, Michael.

Polly Wells, celebrating her 87th birthday

Pipeline ladies luncheon at Portabello’s in Plaquemine, Louisiana
Michigan State University (MSU) at the age of 17. Dick received great granddaughters: Raegan Vincent and Teagan Krekus. -

Bonnie have 2 children: Jeff (Peggy) Mogg and Jackie (Chuck) Guess and Jim Murr; and a host of nieces and nephews and Vanauken; sister-in-law, Francis Rickman; brothers-in-law, Mark daughter, Robin Guess Gates and husband, Cory of Oak Grove, -

She met her husband when the carnival came to New York and shortly after that they made a life here in Louisiana. She said it was love at first sight because he would ask her where the juke Dick married Bonnie VanAuker on August 20, -

On retirement, Ken continued that work with Pipeline Testing Con -

Richard H. "Dick" Mogg, 77, of Maumee, OH, passed away Sep- -

With his love for the work, there was always an underlying goal to be a good role model and provide a great foundation for his kids and grandkids. This provided them the opportunity to reach their own goals. Dick met his goals in the success of his business -

Ken was the son of the late Harry and Mattie Mogg, of Florida. He worked many years for the late Hank, who was a pipeline construction superintendent for Bechtel Corporation. They completed cross-country pipeline projects in Nevada and Alberta Canada during that time. Dick had a short career as a food packaging design manager for Reese Finer Foods in Chicago. He was always drawn back to the pipeline -

He was buried with his parents, sister Kathy Edgell; and, his beloved Maltese, Buddy. -

Bonnie were love at first sight because he would ask her where the juke -

にいて、彼の家族を救い、家族を守り、彼の家族は救い、家族を保護し -

Ken died at King George High School. He graduated from King George High School and earned both a Bachelor's and Masters of Science Degrees from Virginia Commonwealth University. Season-ticket holders for 25 years, Kenny and Tina loved VCU basketball. Go Rams! The first half of Ken’s work-life was spent as a computer programmer -

He was preceded in death by his parents: (the beautiful) June and Harry Pekarski. On April 13, 1965 in Coudersport, he married Drusilla -

And even more. Dick's favorite places to relax and play golf included Torch Lake, Michigan, the Boulders in Carefree, AZ and eventu- -

Looking at the images, it seems that these are obituaries about individuals who have recently passed away. The obituaries contain information about their personal lives, families, careers, and other significant events. The text is written in English and appears to be a standard format for obituaries in the United States. There are also images of people and dates, but they are not clearly readable from the provided text.
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